



# ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೫೭ Volume 157	ಬೆಂಗಳೂರು, ಬುಧವಾರ, ೧೬, ನವೆಂಬರ್, ೨೦೨೨( ಕಾರ್ತಿಕ , ೨೫, ಶಕವರ್ಷ, ೧೯೪೪) BENGALURU, WEDNESDAY, 16, NOVEMBER, 2022( KARTHIKA, 25, SHAKAVARSHA, 1944)	ಸಂಚಿಕೆ ೨೨೯ Issue 229
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ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ  
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

## Karnataka Electricity Regulatory Commission

No: 16 C-1, Miller Tank Bed Area, Vasanthnagar, Bengaluru – 52.

### NOTIFICATION

No: KERC/GC-1/DDP/22-23/1752, dated:04.11.2022

Karnataka Electricity Grid Code (First Amendment), 2022.

#### PREAMBLE:

The Karnataka Electricity Grid Code (KEGC), 2015 was notified by the Karnataka Electricity Regulatory Commission in exercise of powers under clause (h) of sub-section (1) of Section 86 read with clause (zp) of sub-section (2) of Section 181 of the Act.

Thereafter, the CERC has been issuing amendments to the IEGC to cope with different situations in the interest of maintaining the National Grid.

As required under clause 3.3 of the KEGC, KPTCL has constituted the Grid Code Review Panel for reviewing the Code and to suggest amendments to the Grid Code. The said Committee, after considering the amendments issued by the CERC, has now suggested certain amendments to the various clauses of KEGC 2015 giving justifications against each of them, along with Clause-wise details of the proposed amendments.

KPTCL, vide its letter No: KPTCL/B26/2014-15/4287/685, dated:02.07.2019 has requested the Commission to consider the suggestions of the Grid Code Review Panel for bringing in necessary amendments in the KEGC, 2015.

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The Commission had made certain observations on the proposed amendments, vide its letter No: KERC/M/01/2017-18/816, dated:25.09.2019 and directed KPTCL, SLDC and KPCL to discuss the issues involved in the proposed amendments:

- a. Reactive Power compensation to generating stations.
- b. Inclusion of Clause no. 6.3B of 4<sup>th</sup> Amendment, 2016 to Indian Electricity Grid Code, 2010 regarding compensation to be provided to generating stations.
- c. Modifications proposed which are State specific and not in line with the IEGC/CEA recommendations.

Further, the Commission, vide its letter No: KERC/M/01/2017-18/860, dated: 10.10.2019, has sought clarification/additional information on the proposed amendments (some clauses) as per the discussion in the meeting held on 30.09.2019.

The Commission, vide its letter No: KERC/M/01/2017-18/1358, dated:10.02.2020, had directed KPTCL to submit its opinion on the published CERC “Report of the Expert Group: Review of Indian Electricity Grid Code” in January 2020, to take further action in the matter.

KPTCL had conducted Grid Code Review Panel meetings on 18.11.2019, 30.06.2020, 07.12.2020 and 08.07.2021 on the observations made by the Commission. KPTCL, after reviewing the amendments has submitted the revised amendments to the Commission vide its letter No: KPTCL/B36/2014-15/4287/1694-1699 dated: 17.01.2022.

The Commission, after carefully considering the submissions made by the KPTCL and Grid Code Review panel, has considered the amendments under Section 10.2 (Power to Amend) of the Karnataka Electricity Grid Code (KEGC), Regulations 2015.

The Commission had issued a draft Karnataka Electricity Regulatory Commission (Karnataka Electricity Grid Code) (First Amendment), 2022 for inviting comments from stakeholders. The Commission also held Public Hearing in the matter on 30.09.2022. After considering the views/comments/suggestions of the Stakeholders in the matter and in exercise of the powers conferred by clause (h) of sub-section (1) of 86 read with clause (zp) of sub-section (2) of Section 181 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the Karnataka Electricity Regulatory Commission hereby makes the following Regulations: -

**Short title, extent and commencement:**

a. These shall be called the **Karnataka Electricity Regulatory Commission (Karnataka Electricity Grid Code) (First Amendment), 2022.**

b. These shall come into force from the date of publication in the official Gazette of Karnataka.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
1	2.80	“Spinning Reserve” means part loaded generating capacity with some reserve margin that is synchronized to the system and is ready to provide increased generation at short notice pursuant to Dispatch instruction or instantaneously in response to a frequency drop;	“Spinning Reserve” means <b>the Capacities which are provided by devices including generating station or units thereof synchronized to the grid and which can be activated on the direction of the System Operator and effect the change in active power.</b>
2	2.85	“Supervisory Control and Data Acquisition (SCADA)” means the communication links and data processing systems which provide information to enable implementation of requisite supervisory and control access.	“Supervisory Control and Data Acquisition (SCADA)” means <b>the system that acquires data from remote locations over communication links and processes it at centralized control location for monitoring, supervision, control as well as decision support.</b>
3	4.2 (b)	To promote co-ordination amongst all Users, STU, CTU, RLDC, CEA in any proposed planning and development of the In-STS.	To promote co-ordination amongst all Users, STU, SLDC, CTU, RLDC, <b>NLDC, RPC</b> and CEA in any proposed planning and development of the In-STS.
4	4.5 (d)	All Users, CTU, In-SGS and Karnataka Renewable Energy Development Limited (KREDL) and Users shall supply to the STU, the desired planning data from time to time to enable them to formulate and finalize its plan.	All Users, CTU, In-SGS and Karnataka Renewable Energy Development Limited (KREDL) shall supply to the STU, the desired planning data from time to time to enable them to formulate and finalize its plan.
5	4.6.5.F(c)	In case of thermal units (including coal, gas/diesel and nuclear based) the minimum level of output (ex-generation bus, i.e., net of the auxiliary consumption) shall be taken as not less than 70% of the rated installed capacity. If the thermal units are encouraged to run with oil support, they may be modeled to run up to 25% of the rated capacity.	<b>“The technical Minimum for operation in respect of InSGS shall be 55% of MCR loading or Installed Capacity of the unit in the generating station. The compensation to the InSGS for part loading/Reserve Shut Down (RSD) shall be as per CERC Approved Procedure/IEGC Regulations till such time the compensation procedure is specified by KERC.”</b>
6	4.6.8 (3)	The wind generating stations connected at voltage level of 66kV and above shall remain connected to the grid when the voltage at the interconnection point or any or all phases dips a level of 85% of the nominal voltage (i.e., the wind generators should be capable to have low voltage ride through facility).	The wind and <b>solar</b> generating stations connected to grid shall remain connected to the grid as stipulated in CEA Connectivity Regulations. (i.e., the wind generators should be capable to have low voltage ride through facility)
7	4.7	<b>Planning Data</b> Under this Planning Code, the State Generating Companies / IPPs / licensees are to supply data in accordance with the detailed procedures mentioned in the Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, 2004 as amended from time to time.	<b>Planning Data</b> Under this Planning Code, the State Generating Companies / IPPs / licensees/ <b>Users</b> are to supply data as required by STU/SLDC.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
8	5.1	<b>Introduction</b> All Users connected to, or seeking connection to In-STS shall comply with Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 which specifies the minimum technical and design criteria and Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2004 as amended from time to time.	<b>Introduction</b> All Users connected to, or seeking connection to In-STS shall comply with <b>extant</b> Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, as amended from time to time, which specifies the minimum technical and design criteria and <b>extant</b> Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, as amended from time to time.
9	5.3	<b>Scope</b> The connectivity criteria is applicable to all Users connected to or seeking connection to the InSTS, All such entities shall abide by the CEA (Technical Standards for connectivity to the Grid) Regulations, 2007, in order to ensure that the integrated grid is not adversely affected.	<b>Scope</b> The connectivity criteria is applicable to all Users connected to or seeking connection to the InSTS, All such entities shall abide by the <b>extant</b> CEA (Technical Standards for connectivity to the Grid) Regulations, as amended from time to time, in order to ensure that the integrated grid is not adversely affected.
10	5.5	<b>Connection Agreement</b> 1. A connection agreement, or the offer for a connection agreement shall include (but not limited) within its terms and conditions the following: (i) A condition requiring both Agencies to comply with the Grid Code. (ii) Details of connection technical requirements and commercial arrangements (iii) Details of any capital related payments arising from necessary reinforcement or extension of the system, data communication, RTU etc., and demarcation of the same between the concerned parties. (iv) A Site Responsibility Schedule (Annexure-I). (v) General Philosophy, Guidelines etc on protection and telemetry. (vi) Requirement with respect to Harmonics, Direct current (DC) injection and Flicker (as per CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, amended from time to time).  The Connection agreement with above terms and conditions shall be signed by the applicant not-inconsistent with CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, amended from time to time and the Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, 2004 as amended from time to time.	<b>Connection Agreement</b> 1. A connection agreement, or the offer for a connection agreement shall include (but not limited) within its terms and conditions the following: (i) A condition requiring both Agencies to comply with the Grid Code. (ii) Details of connection technical requirements and commercial arrangements (iii) Details of any capital related payments arising from necessary reinforcement or extension of the system, data communication, RTU etc., and demarcation of the same between the concerned parties. (iv) A Site Responsibility Schedule (Annexure-I). (v) General Philosophy, Guidelines etc., on protection and telemetry. (vi) Requirement with respect to Harmonics, Direct current (DC) injection and Flicker as per <b>extant</b> CEA (Technical Standards for Connectivity to the Grid) Regulations, amended from time to time.  The Connection agreement with above terms and conditions shall be signed by the applicant not-inconsistent with <b>extant</b> CEA (Technical Standards for Connectivity to the Grid) Regulations, amended from time to time and the <b>extant</b> Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, as amended from time to time.
11	5.6	<b>Site responsibility schedule</b> 1. For every connection to the State Transmission System for which a connection agreement is required, STU shall prepare a schedule of equipment with information supplied by the respective Users. This schedule, called 'Site Responsibility Schedule' shall indicate the following for each item of equipment installed at the connection site.	<b>Site responsibility schedule</b> 1. For every connection to the State Transmission System for which a connection agreement is required, STU shall prepare a schedule of equipment with information supplied by the respective Users. This schedule, called 'Site Responsibility Schedule' shall indicate the following for each item of equipment installed at the connection site.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
		i. Ownership of the equipment ii. Responsibility for control of equipment iii. Responsibility for maintenance of equipment iv. Responsibility for operation of equipment v. Responsibility for all matters relating to safety of persons and site. vi. Management of the site.	i. Ownership of equipment; ii. Responsibility for control of equipment; iii. Responsibility for maintenance of equipment; iv. Responsibility for operation of equipment; <b>v. Responsibility for all matters relating to safety of persons at site;</b> <b>vi. Manager of the site;</b> <b>vii. Responsibility for all matters relating to safety of equipment at site.</b>
12	5.8.1(6)	All entities embedded within the State Grid system and interfacing the intra-State transmission system shall provide adequate and reliable communication facility so that SLDC is able to record in its SCADA system the MW/ MVAR flows, bus voltages at all the interface points with the intra-State system.	All entities embedded within the State Grid system and interfacing the intra-State transmission system shall provide adequate and reliable <b>facilities for voice and data communication and transfer of on-line operational data, such as voltage, frequency, line flows, and status of breaker and isolator position and other parameters as prescribed by the SLDC</b> at all the interface points with the intra-State system.
13	5.8 (3)	<b>Southern Regional Transmission System</b> The Connection, protection scheme, metering scheme and the voltage shall be in accordance with the provisions of IEGC.	<b>Southern Regional Transmission System</b> The Connection, protection scheme, metering scheme and the voltage shall be in accordance with the provisions of <b>CEA/ CERC/ KERC Regulations.</b>
14	5.9.4	<b>Responsibilities for safety</b> STU and all users shall be responsible for safety in accordance with the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, the Karnataka Electricity Regulatory Commission (the terms and Condition for Open Access) Regulations, 2004, as amended from time to time and CEA (Technical Standards for Construction of Electric plants and Electric Lines) Regulations 2010 and Measures Relating to Safety and Electric Supply) Regulations, 2010.	<b>Responsibilities for safety</b> STU and all users shall be responsible for safety in accordance with the <b>extant</b> Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, the <b>extant</b> Karnataka Electricity Regulatory Commission (the terms and Condition for Open Access) Regulations, as amended from time to time and <b>extant</b> CEA (Technical Standards for Construction of Electric plants and Electric Lines) Regulations as amended from time to time and <b>extant</b> Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulations, as amended from time to time <b>and extant CEA (Grid Standards), Regulations as amended from time to time.</b>
15	5.10	<b>Schedule of assets of the State Grid</b> STU, other transmission licensees granted license by the Commission and Generators shall maintain the schedule of their assets and host the same in their respective websites. The same shall be submitted to the Commission as and when called for	<b>Schedule of assets of the State Grid</b> STU, other transmission licensees granted licence by the Commission and Generators shall maintain the schedule of their assets <b>in which SLDC has operational control and responsibility</b> and host the same in their respective websites.
16	6.2 .vi(i)	<b>Governor Action</b> Governor action for all Generators of different capacity, thermal, hydro, gas and renewable generating units shall be operated as per the provisions of IEGC. a) Thermal generating units of 200 MW and above b) Hydro units of 10 MW and above.	<b>Governor Action</b> Governor action for all Generators of different capacity, thermal, hydro, gas and renewable generating units shall be operated as per the provisions of IEGC. a) <b>Coal/lignite based</b> Thermal generating units of 200 MW and above. b) <b>Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbine of capacity more than 50 MW each.</b> c) Hydro units of <b>25 MW</b> and above.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
17	6.2 (vi) (ii)(a)	There should not be any reduction in generation in case of improvement in grid frequency below the upper limit fixed by CERC from time to time (for example if grid frequency changes from 49.8 to 49.95 Hz. then there shall not be any reduction in generation). Whereas for any fall in grid frequency, generation from the unit should increase by 5% limited to 105 % of the Maximum Continuous Rating (MCR) of the unit subject to machine capability.	There should not be any reduction in generation in case of improvement in grid frequency to a level below the upper limit fixed by CERC from time to time (for example if grid frequency changes from 49.8 to 49.95 Hz. then there shall not be any reduction in generation). Whereas for any fall in grid frequency, generation <b>from the unit should increase as per generator droop upto a maximum of 5% of the generation subject to ceiling limit of 105 %</b> of the Maximum Continuous Rating (MCR) of the unit having regard to machine capability.
18	6.2(vi)(iii)	All other generating units including those with pondage upto 3 hours, Gas turbine / Combined Cycle Power Plants, wind and solar generators shall be exempted from clause 6.2 vi and following clauses vii, viii and ix till the situation is reviewed. Provided that if a generating unit cannot be operated under restricted governor mode operation, then it shall be operated in free governor mode operation with manual intervention to operate in the manner required under restricted governor mode operation	All other generating units including those with pondage upto 3 hours, wind and solar generators shall be exempted from clause 6.2 (vi) and following clauses vii, viii and ix till the situation is reviewed. Provided that if a generating unit cannot be operated under restricted governor mode operation, then it shall be operated in free governor mode operation with manual intervention to operate in the manner required under restricted governor mode operation.
19	6.2(viii)	All thermal generating units of 200 MW and above and all hydro units of 10 MW and above operating at or up to 100% of their Maximum Continuous Rating shall normally be capable of (and shall not in any way be prevented from) instantaneously picking up to 105% and 110% of their MCR, respectively, when frequency falls suddenly.  After an increase in generation as above, a generating unit may ramp back to the original level at a rate of about one percent (1%) per minute, in case continued operation at the increased level is not sustainable. Any generating unit not complying with the above requirements shall be kept in operation (synchronized with the Regional grid) only after obtaining the permission of SLDC / RLDC. The SLDC can also direct a generator to come to its technical minimum in line with CEA/CERC Notifications from time to time depending on the grid situation.	All <b>coal/lignite based</b> thermal generating units of 200 MW <b>and above, Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbines of more than 50 MW each</b> and all hydro units of <b>25 MW</b> and above operating at or up to 100% of their Maximum Continuous Rating (MCR) shall have the capability of (and shall not in any way be prevented from) instantaneously picking up to 105%, <b>105%</b> and 110% of their MCR, respectively, when the frequency falls suddenly.  <b>For the purpose of ensuring primary response, RLDC or SLDC shall not schedule the generating station or unit (s) thereof beyond ex-bus generation corresponding to 100% of the Installed capacity of the generating station or unit(s) thereof. The generating station shall not resort to Valve Wide Open (VWO) operation of units whether running on full load or part load, and shall ensure that there is margin available for providing Governor action as primary response. In case of gas/liquid fuel based units, suitable adjustment in Installed Capacity should be made by RLDC or SLDC for scheduling in due consideration of prevailing ambient conditions of temperature and pressure vis-à-vis site ambient conditions on which installed capacity of the generating station or unit(s) thereof have been specified: Provided that scheduling of hydro stations shall not be reduced during high inflow period in order to avoid spillage:</b>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
			<p><b>Provided further that the VWO margin shall not be used by SLDC to schedule Ancillary Services.</b></p> <p><b>Provided that periodic checkups by third party should be conducted at regular interval once in two years through independent agencies selected by RLDC or SLDC as the case may be. The cost of such tests shall be recovered by the RLDC or SLDC from the Generators. If deemed necessary by RLDC/SLDC, the test may be conducted more than once in two years."</b></p> <p>The SLDC can also direct a generator to come to its technical minimum in line with CEA/CERC Notifications from time to time depending on the grid situation.</p>
20	6.2(ix)	<p>The recommended rate for changing the governor setting, i.e., supplementary control for increasing or decreasing the output (generation level) for all generating units, irrespective of their type and size, would be one (1.0) per cent per minute or as per manufacturer's limits.</p> <p>However, if frequency falls below the limit specified by CERC from time to time, all partly loaded generating units shall pick up additional load at a faster rate, according to their capability. All generators shall inform the SLDC on the Governor status as and when required and also submit the performance analysis of RGMO to SLDC for verification.</p>	<p>The recommended rate for changing the governor setting, i.e., supplementary control for increasing or decreasing the output (generation level) for all generating units, irrespective of their type and size, would be one (1.0) per cent per minute or as per manufacturer's limits.</p> <p>However, if frequency falls below the limit specified by CERC from time to time, all partly loaded generating units shall pick up additional load at a faster rate, according to their capability. All generators shall inform the SLDC on the Governor status as and when required and also submit the performance analysis of RGMO to SLDC for verification.</p> <p><b>RGMO status point shall be extended to SLDC for better visibility &amp; monitoring by SLDC for following generators.</b></p> <p><i>a) Coal/lignite based Thermal generating units of 200 MW and above.</i></p> <p><i>b) Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbine of capacity more than 50 MW each.</i></p> <p><i>c) Hydro units of 25 MW and above.</i></p>
21	6.2(xii)	<p>All generating units shall normally have their automatic voltage regulators (AVRs) in operation. In particular, if a generating unit of over fifty (50) MW size is required to be operated without its AVR in service, the SLDC shall be immediately intimated about the reason and duration of such operation, and obtain its permission. Power System Stabilizers (PSS) in AVRs of generating units (wherever provided), shall be properly tuned by the respective generating unit owner duly reporting the AVR and PSS functional availability to SLDC and SLDC shall undertake to do random test to ascertain the functionality of AVR and PSS.</p>	<p>All generating units shall normally have their automatic voltage regulators (AVRs) in operation. In particular, if a generating unit of over fifty (50) MW size is required to be operated without its AVR in service, the SLDC shall be immediately intimated about the reason and duration of such operation, and obtain its permission. Power System Stabilizers (PSS) in AVRs of generating units (wherever provided), shall be properly tuned by the respective generating unit owner duly reporting the AVR and PSS functional availability to SLDC and SLDC shall undertake to do random test to ascertain the functionality of AVR and PSS.</p>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
			<b>CTU/STU/SRPC/SLDC will be allowed to carry out checking of Power System Stabilizer (PSS) and further tuning it, wherever considered necessary.</b>
22	6.3 (l)	The SLDC shall take in to account the wind energy forecasting to estimate the active and reactive power availability.	The SLDC shall take in to account the wind <b>and solar</b> energy forecasting to estimate the active and reactive power availability.
23	6.4.2 (a)	SLDC / ALDCs / Distribution licensees and bulk consumers shall initiate action to reduce the drawal by their control area, from the grid, within the net drawal schedule whenever the system frequency falls below frequency specified by CERC from time to time.	SLDC / ALDCs / Distribution licensees and bulk consumers shall initiate action to reduce the drawal by their control area, from the grid, within the net drawal schedule.
24	6.4.2 (b)	The SLDC / ALDCs / Distribution licensee and bulk consumers shall ensure that requisite load shedding is carried out in their control area so that there is no over drawal when frequency below the limit specified by CERC from time to time.	The SLDC / ALDCs / Distribution licensee and bulk consumers shall ensure that requisite load shedding is carried out in their control area so that there is no over drawal.
25	Additional Para in 6.4.2 (e)	In order to maintain the frequency within the stipulated band and maintaining the network security, the interruptible loads shall be arranged in four groups of loads, for scheduled power cuts/load shedding, loads for unscheduled load shedding, loads to be shed through under frequency relays / df/dt relays and loads to be shed under any System Protection Scheme identified at the SRPC level. These loads shall be grouped in such a manner, that there is no overlapping between different groups of loads. In case of certain contingencies and/or threat to system security, the ALDCs / Distribution licensee/s or bulk consumer connected to the In-STS to decrease drawal of its control area by a desired quantum. Such directions of SLDC shall immediately be acted upon and the respective Agencies shall send compliance report immediately after compliance of these directions to SLDC.	In order to maintain the frequency within the stipulated band and maintaining the network security, the interruptible loads shall be arranged in four groups of loads, for scheduled power cuts/load shedding, loads for unscheduled load shedding, loads to be shed through under frequency relays / df/dt relays and loads to be shed under any System Protection Scheme identified at the SRPC level. These loads shall be grouped in such a manner, that there is no overlapping between different groups of loads. In case of certain contingencies and/or threat to system security, the ALDCs / Distribution licensee/s or bulk consumer connected to the In-STS to decrease drawal of its control area by a desired quantum. Such directions of SLDC shall immediately be acted upon and the respective Agencies shall send compliance report immediately after compliance of these directions to SLDC.  <b>SLDC shall devise standard instantaneous message formats in order to give directions in case of contingencies and/or threat to the system security to reduce deviation from schedule by the DISCOMs/bulk consumer/Users/InSGS at different overdrawal/under-drawal/over-injection/under-injection conditions depending upon the severity. The DISCOMs/bulk consumer/Users/InSGS shall ensure immediate compliance with these directions of SLDC &amp; SRLDC and send a compliance report to the concerned SLDC.</b>
26	6.5.1	In the event of load crash in the system due to weather disturbances or any other reason, the situation would be controlled by SLDC by the following methods in descending priorities:	In the event of load crash in the system due to weather disturbances or any other reason, the situation would be controlled by SLDC by the following methods in <i>descending priorities to the</i>



Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
		<p>i. Lifting of the load restrictions, if any.</p> <p>ii. Exporting the power to neighboring regions/ States provided the same does not endanger the security of the ISTS.</p> <p>iii. Backing down of thermal stations with a time lag of 5-10 minutes for short period in merit order.</p> <p>iv. Closing down of hydel units (subject to non-spilling of water and effect on irrigation) keeping in view the inflow of water into canals and safety of canals/hydel channels.</p>	<p><i>extent possible:</i></p> <p>i. Lifting of the load restrictions, if any.</p> <p>ii. Exporting the power to neighboring regions/States provided the same does not endanger the security of the ISTS <b>and is in economical and optimal manner.</b></p> <p>iii. Backing down/ <b>Reserve Shut Down (RSD)</b> of thermal stations of ISGS/InSGS/LTA/MTOA contracts in merit order. <b>The backing down of LTA/MTOA contracts shall be as per the respective terms and conditions of respective contracts.</b></p> <p>iv. Closing down of hydel units (subject to non-spilling of water and effect on irrigation <b>and major hydro plant kept as reserves to maintain DSM discipline such as sign change</b>) keeping in view the inflow of water into canals and safety of canals/hydel channels.</p> <p><b>v. Renewable Energy (RE) Back down.</b></p>
27	6.6.2 (ii)	All planned outages shall be communicated to SLDC by the 20 <sup>th</sup> of the previous month so as to enable SLDC to study the impact and communicate to SRPC before 25 <sup>th</sup> of previous month for outage coordination approval.	All planned outages shall be communicated to SLDC by the 20 <sup>th</sup> of the <b>M-2 month, where 'M' is the month for which outage proposals are requisitioned (for example outage in June to be communicated by 20<sup>th</sup> of April)</b> so as to enable SLDC to study the impact and communicate to SRPC before 25 <sup>th</sup> of previous month for outage coordination approval.
28	6.7.3 (a)	The SLDC will be primarily responsible for finalization of the Annual Load Generation Balance Report (LGBR) and the annual outage plan for the following financial year by 31st December of each year. The LGBR will be prepared for peak as well as off-peak scenarios.	The SLDC will be primarily responsible for finalization of the Annual Load Generation Balance Report (LGBR) and the annual outage plan for the following financial year by <b>31<sup>st</sup> October</b> of each year. The LGBR will be prepared for peak as well as off-peak scenarios.
29	6.7.3 (b)	The STU, transmission licensees, IPPs, and other generating stations shall provide to the SLDC their proposed outage plan in writing for the next financial year by 31st October of each year. These shall contain identification of each generating unit/transmission line/ICT etc., the preferred date for each outage and its duration, and where there is flexibility, the earliest start date and latest finishing date. SLDC shall prepare LGBR for its control area, for peak as well as off-peak scenario, by 31st December for the next financial year and submit the same to the Commission. The annual plans for managing deficits/surpluses in the control area shall clearly be indicated in the LGBR submitted by SLDCs to KERC.	The STU, transmission licensees, IPPs, and other generating stations shall provide to the SLDC their proposed outage plan in writing for the next financial year by <b>30<sup>th</sup> September</b> of each year. These shall contain identification of each generating unit/transmission line/ICT etc., the preferred date for each outage and its duration, and where there is flexibility, the earliest start date and latest finishing date. SLDC shall prepare LGBR for its control area, for peak as well as off-peak scenario, by <b>31<sup>st</sup> October</b> for the next financial year and submit the same to the Commission. The annual plans for managing deficits/surpluses in the control area shall clearly be indicated in the LGBR submitted by SLDCs to KERC.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
30	6.7.3 (d)	The final outage plan and the final LGBR shall be intimated by SLDC to Users, STU, CTU, RLDC and other generating stations connected to the In-STS by 31st December of each year for implementation.	The final outage plan and the final LGBR shall be intimated by SLDC to Users, STU, CTU, RLDC and other generating stations connected to the In-STS by <b>30<sup>th</sup> November</b> of each year for implementation.
31	6.7.3 (j) (New sub-clause)	-	Outage Deviation Report needs to be prepared and uploaded on SLDC website on monthly basis.
32	6.10.3	Reportable Events Any of the following events that could affect the State Transmission System requires reporting: a. Exceptionally high / low system voltage or frequency. b. Serious equipment problem relating to major circuit breaker, transformer or bus bar. c. Loss of major Generating Unit, system split, State Transmission System breakaway or Black Start. d. Tripping of Transmission Lines, ICTs (Inter connecting transformer) and capacitor banks. e. Major fire incidents. f. Force-Majeure condition like flooding or lightning etc. g. Major failure of protection. h. Equipment and Transmission Line overload. i. Accidents-Fatal and Non-Fatal. j. Load Crash / Loss of Load k. Excessive Drawal deviations. l. Minor equipment alarms.  The last two reportable incidents are typical examples of those which are of lesser consequence, but which still affect the State Transmission System and can be reasonably classed as minor. They will require corrective action but may not warrant management reporting until these are repeated for sufficient time.	Reportable Events Any of the following events that could affect the State Transmission System requires reporting: a. Exceptionally high / low system voltage or frequency. b. Serious equipment problem relating to major circuit breaker, transformer or bus bar. c. Loss of major Generating Unit, system split, State Transmission System breakaway or Black Start/ <b>Black Out</b> . d. Tripping of Transmission Lines, ICTs (Inter connecting transformer) and capacitor banks. e. Major fire incidents. f. Force-Majeure condition like flooding or lightning etc. g. Major failure of protection. h. Equipment and Transmission Line overload. i. Accidents-Fatal and Non-Fatal. j. Load Crash / Loss of Load k. Excessive Drawal deviations. l. Minor equipment alarms. <b>m. Grid indiscipline</b> <b>n. Power system instability</b>
33	8.4.5	The SLDC and distribution licensee(s) shall always endeavour to restrict the net drawal of the State from the grid to within the drawal schedules, whenever the system frequency is below the lower limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time. The concerned Distribution Licensee, User, SLDC shall ensure that their automatic demand management scheme mentioned in clause 5.4.2 of IEGC, acts to ensure that there is no over drawal below frequency band limit as specified by the CERC (IEGC) Regulations, 2010, and its amendments from time to time. If the automatic demand management scheme has not yet been commissioned or not working, then action has to be taken as per manual demand management scheme to ensure zero over drawal when frequency is below the lower limit as specified by the CERC (IEGC) Regulations, 2010, and its amendments issued from time to time.	<b>The State entities including Distribution Licensee(s) shall always endeavour to restrict the drawal/injection as directed by SLDCs to ensure that drawal of the state from the grid is within the limits specified by CERC DSM Regulations.</b>  <b>Till such time the State DSM Regulations (excluding Wind and Solar) are framed, forecasting, scheduling, deviations and penalties shall be as per CERC DSM Regulations.</b>
34	8.4.6	The SLDC / STU / Distribution Licensees shall regularly carry out the necessary exercises regarding short-term demand estimation for the State / area to enable them to plan in advance as to	In terms of KERC Load Forecasting Regulations, the SLDC / STU / Distribution Licensees shall regularly carry out the necessary exercises regarding short-term/ <b>monthly/weekly/daily</b>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
		how they would meet their consumers' load without overdrawing from the drawal schedule.	demand estimation for the State / area to enable them to plan in advance as to how they would meet their consumers' load without overdrawing from the drawal schedule.
35	8.4.8	The In-SGS would normally be expected to generate power according to the daily schedules advised to them. The In-SGS may also deviate from the given schedules within the limits specified in the DSM Regulations of CERC, depending on the plant and system conditions. In particular, they may be allowed to generate beyond the given schedule under deficit conditions as long as such deviations do not cause system parameters to deteriorate beyond permissible limits and/or do not lead to unacceptable line loading. Deviations, if any, from the ex-power plant generation schedules shall be appropriately priced in accordance with DSM Regulations of CERC. In addition, deviations, from schedules causing congestion, shall also be priced in accordance with the Congestion Charge Regulations of CERC. The treatment of injection of infirm power by generating stations during testing shall be in accordance with the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009, and the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, and amendments issued from time to time.	The In-SGS would normally be expected to generate power according to the daily schedules advised to them. The In-SGS may also deviate from the given schedules within the limits specified in the DSM Regulations of CERC, depending on the plant and system conditions. In particular, they may be allowed to generate beyond the given schedule under deficit conditions as long as Such deviations <b>shall</b> not cause system parameters to deteriorate beyond permissible limits and/or do not lead to unacceptable line loading. Deviations, if any, from the ex-power plant generation schedules shall be appropriately priced in accordance with DSM Regulations of <b>KERC/CERC as applicable</b> . In addition, deviations, from schedules causing congestion, shall also be priced in accordance with the Congestion Charge Regulations of <b>KERC/CERC as applicable</b> . The treatment of injection of infirm power by generating stations during testing shall be in accordance with <b>KERC Regulations</b> / Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009, and the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, and amendments issued from time to time.
36	8.4.9	Provided that when the frequency is higher than 50.05 Hz, the actual net injection shall not exceed the scheduled despatch for that time block. Also, while the frequency is above the limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time, the In-SGS may (at their discretion) backdown without waiting for an advice from SLDC / RLDC to restrict the frequency rise. When the frequency falls below limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time, the generation at all In-SGS (except those on peaking duty) shall be maximized, at least upto the level to which can be sustained, without waiting for an advice from SLDC / RLDC subject to the condition that such increase does not lead to unacceptable line loading or system parameters to deteriorate beyond permissible limit.	<b>To be deleted</b>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
37	8.4.19	Hydro generating stations are expected to respond to grid frequency changes and inflow fluctuations. The hydro generating stations shall be free to deviate from the given schedule without causing grid constraint and a compensation for difference between the actual net energy supply by the hydro generating station and the scheduled energy (ex-bus) over day shall be made by the SLDC in the day ahead schedule for the 4th day (day plus 3).	Hydro generating stations are expected to respond to grid frequency changes and inflow fluctuations. <b>Maximum deviation allowed during a time block shall be as per KERC/CERC DSM Regulations.</b>
38	8.5.3	By 08 hours every day, the In-SGS shall inform the SLDC, the station-wise expower plant MW and MWh capabilities foreseen for the next day, i.e., from 00:00 hrs to 24:00 hrs of the following day.	By <b>06</b> hours every day, the In-SGS shall inform the SLDC, the station-wise expower plant MW and MWh capabilities foreseen for the next day, i.e., from 00:00 hrs to 24:00 hrs of the following day.
39	8.5.4	The above information of the foreseen capabilities of the In-SGS with corresponding MW and MWh entitlements of the State, will be compiled by the SLDC every day for the next day, and advised to the beneficiaries by 10.00 hours. The SLDC shall review it vis-à-vis the foreseen load pattern and the State's own generating capability including bilateral exchanges, if any, and advise the RLDC by 15 hours its drawal schedule for each of the ISGS in which the State has shares, long-term, medium-term bilateral interchanges and approved short term bilateral interchanges.	The above information of the foreseen capabilities of the In-SGS with corresponding MW and MWh entitlements of the State, will be compiled by the SLDC every day for the next day, and advised to the beneficiaries by <b>08.00</b> hours. The SLDC shall review it vis-à-vis the foreseen load pattern and the State's own generating capability including bilateral exchanges, if any, and advise the RLDC by 15 hours its drawal schedule for each of the ISGS in which the State has shares, long-term, medium-term bilateral interchanges and approved short term bilateral interchanges.
40	8.5.8	Since variation of generation in run-of-river power stations shall lead to spillage, these shall be treated as must-run stations. All renewable energy power plants, except for biomass power plants and non-fossil fuel based cogeneration plants whose tariff is determined by the KERC shall be treated as 'MUST RUN' power plants and shall not be subjected to 'merit order despatch' principles. Provided that, in case of low load conditions, the SLDC shall regulate the generation of Renewable energy power plants to maintain Grid security.	"Since variation of generation in run-of-river power stations shall lead to spillage, these shall be treated as must-run stations. All renewable energy power plants, except for bio-mass power plants and non-fossil fuel based cogeneration. Plants whose tariff is determined by the KERC shall be treated as "Must Run" power plants and shall not be subjected to 'merit order despatch' principles. Provided that, in case of low load conditions/ / <b>Congestion (Transmission, Distribution)</b> , the SLDC shall regulate the generation of Renewable energy power plants to maintain Grid Security.
41	8.5.12	While finalizing the drawal and despatch schedules as above, the SLDC shall also check that the resulting power flows do not give rise to any transmission constraints. In case any impermissible constraints are foreseen, the SLDC shall moderate the schedules to the required extent. Any changes in the scheduled quantum of power which are too fast or involve unacceptably large steps may be converted into suitable ramps by the SLDC.	While finalizing the drawal and despatch schedules as above, the SLDC shall also check that the resulting power flows do not give rise to any transmission constraints. In case any impermissible constraints are foreseen, the SLDC shall moderate the schedules to the required extent. Any changes in the scheduled quantum of power which are too fast or involve unacceptably large steps may be converted into suitable ramps <b>(in consultation with Generators)</b> by the SLDC.
42	8.5.14	In case of any grid disturbance, scheduled generation of all the In-SGS and scheduled drawal of all the Distribution Companies shall be deemed to have been revised to be equal to their actual generation/drawal for all the time blocks affected by the grid disturbance.	In case of any grid disturbance, scheduled generation of all the <b>affected</b> In-SGS (excluding wind and solar) and scheduled drawal of all the Distribution Companies shall be deemed to have been revised to be equal to their actual generation /drawal for all the time blocks affected by the grid disturbance.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
		Certification of grid disturbance and its duration and its duration shall be done by the SLDC/RLDC.	Certification of grid disturbance and its duration shall be done by the SLDC/RLDC. <b>Provided that KERC Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources Regulations, 2015 as amended from time to time shall prevail.</b>
43	8.5.16	<p>Notwithstanding anything contained in Regulation 8.5.15 of this Code, in case of forced outage of a unit of a generating station (having generating capacity of 100 MW or more) and selling power under Short Term bilateral transaction (excluding collective transactions through power exchange), the generator or electricity trader or any other agency selling power from the unit of the generating station shall immediately intimate the outage of the unit along with the requisition for revision of schedule and estimated time of restoration of the unit, to the SLDC. The schedule of beneficiaries, sellers and buyers of power from this generating unit shall be revised accordingly. The revised schedules shall become effective from the 4th time block, counting the time block in which the forced outage is declared to be the first one. The SLDC shall inform the revised schedule to the seller and the buyer. The original schedule shall become effective from the estimated time of restoration of the unit.</p> <p>However, the transmission charges as per original schedule shall continue to be paid for two days. Provided that the schedule of the buyers and sellers shall be revised after forced outage of a unit, only if the source of power for a particular transaction has clearly been indicated during short-term open access application and the said unit of that generating station goes under forced outage.</p> <p>Provided also that, the provision of this sub-regulation in respect of revision of schedule of electricity is applicable to traders and any other agencies (except the generating station). In case of revision of schedule of a generating unit, the schedules of all transactions under the long-term access, medium-term open access and short-term open access (except collective transactions through power exchange), shall be reduced on pro-rata basis.</p>	<p>Notwithstanding anything contained in Regulation 8.5.15 of this Code, in case of forced outage of a unit of a generating station (having generating capacity of 100 MW or more) and selling power under Short Term bilateral transaction (excluding collective transactions through power exchange), the generator or electricity trader or any other agency selling power from the unit of the generating station shall immediately intimate the outage of the unit along with the requisition for revision of schedule and estimated time of restoration of the unit, to the SLDC. The schedule of beneficiaries, sellers and buyers of power from this generating unit shall be revised accordingly. The revised schedules shall become effective from the 4th time block, counting the time block in which the forced outage is declared to be the first one. The SLDC shall inform the revised schedule to the seller and the buyer. The original schedule shall become effective from the estimated time of restoration of the unit.</p> <p>However, the transmission charges as per original schedule shall continue to be paid for two days. <b>Provided that the generator or trading licensee or any other agency selling power from the generating station or unit (s) thereof may revise its estimated restoration time once in a day and the revision schedule shall become effective from the 4<sup>th</sup> time block, counting the time block in which the revision is advised by the generator to be the first one.</b></p> <p>Provided that the schedule of the buyers and sellers shall be revised after forced outage of a unit, only if the source of power for a particular transaction has clearly been indicated during short-term open access application and the said unit of that generating station goes under forced outage.</p> <p>Provided also that, the provision of this sub-regulation in respect of revision of schedule of electricity is applicable to traders and any other agencies (except the generating station). In case of revision of schedule of a generating unit, the schedules of all transactions under the long-term access and short-term open access (except collective transactions through power exchange), shall be reduced on pro-rata basis.</p>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
44	8.6.1	<p>Reactive power compensation should ideally be provided locally, by generating Reactive Power as close to the Reactive Power consumption as possible. The beneficiaries are therefore expected to provide local VAr compensation/generation, such that they do not draw VAr from the state grid, particularly under low-voltage conditions. However, considering the present limitations, this is not being insisted upon. Instead, to discourage VAr draws by beneficiaries, VAr exchanges with Intra-State Transmission System shall be priced as follows:</p> <p>(a) The beneficiary pays for VAr drawal when voltage at the metering point is below 97%,  (b) The beneficiary gets paid for VAr return when voltage is below 97%,  (c) The beneficiary gets paid for VAr drawal when voltage is above 103%,  (d) The beneficiary pays for VAr return when voltage is above 103%.</p>	<p><b>8.6.1.1</b>  Reactive power compensation should ideally be provided locally, by generating Reactive Power as close to the Reactive Power consumption as possible. The beneficiaries are therefore expected to provide local VAr compensation/generation, such that they do not draw VAr from the state grid, particularly under low-voltage conditions. However, considering the present limitations, this is not being insisted upon. Instead, to discourage VAr draws by beneficiaries, VAr exchanges with Intra-State Transmission System shall be priced as follows:</p> <p>(a) The beneficiary pays for VAr drawal when voltage at the metering point is below 97%,  (b) The beneficiary gets paid for VAr return when voltage is below 97%,  (c) The beneficiary gets paid for VAr drawal when voltage is above 103%,  (d) The beneficiary pays for VAr return when voltage is above 103%.</p>
45	8.6.1.2 (New sub Clause)	---	<p><b>The Wind/Solar inverter based Generating stations are therefore expected to provide local VAr compensation/generation, such that they absorb VAr from the state grid during the High Voltage conditions and inject VAr during low-voltage conditions. The above VAr exchanges by inverter based Wind/Solar Generating stations with Intra-State Transmission System shall be priced as follows:</b></p> <p>a) The Wind/Solar Generator pays for VAr drawal when voltage at the metering point is below the nominal value.</p> <p>b) The Wind/Solar Generator gets paid for the VAr return to the extent the VAR return is above the stipulated value as per the table below, when voltage at the metering point is below the nominal.</p> <p>c) The Wind/Solar Generator gets paid for the VAr drawal to the extent the VAR drawal is above the stipulated value as per the table, when voltage at the metering point is above the nominal.</p> <p>d) The Wind/Solar Generator pays for VAr return when voltage at the metering point is above the nominal.</p>

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted																																													
			<table><tr><th>Voltage in % of rated nominal voltage</th><th>KVAR to be supplied / absorbed by solar Generator expressed as a % of KW generated.</th></tr><tr><td>90%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>91%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>92%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>93%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>94%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>95%</td><td>32.87% (from Generator to Grid)</td></tr><tr><td>96%</td><td>26.24% (from Generator to Grid)</td></tr><tr><td>97%</td><td>19.68% (from Generator to Grid)</td></tr><tr><td>98%</td><td>13.12% (from Generator to Grid)</td></tr><tr><td>99%</td><td>06.56% (from Generator to Grid)</td></tr><tr><td>100%</td><td>0%</td></tr><tr><td>101%</td><td>-06.56% (from Grid to Generator)</td></tr><tr><td>102%</td><td>-13.12% (from Grid to Generator)</td></tr><tr><td>103%</td><td>-19.68% (from Grid to Generator)</td></tr><tr><td>104%</td><td>-26.24% (from Grid to Generator)</td></tr><tr><td>105%</td><td>-32.87% (from Grid to Generator)</td></tr><tr><td>106%</td><td>-32.87% (from Grid to Generator)</td></tr><tr><td>107%</td><td>-32.87% (from Grid to Generator)</td></tr><tr><td>108%</td><td>-32.87% (from Grid to Generator)</td></tr><tr><td>109%</td><td>-32.87% (from Grid to Generator)</td></tr><tr><td>110%</td><td>-32.87% (from Grid to Generator)</td></tr></table>	Voltage in % of rated nominal voltage	KVAR to be supplied / absorbed by solar Generator expressed as a % of KW generated.	90%	32.87% (from Generator to Grid)	91%	32.87% (from Generator to Grid)	92%	32.87% (from Generator to Grid)	93%	32.87% (from Generator to Grid)	94%	32.87% (from Generator to Grid)	95%	32.87% (from Generator to Grid)	96%	26.24% (from Generator to Grid)	97%	19.68% (from Generator to Grid)	98%	13.12% (from Generator to Grid)	99%	06.56% (from Generator to Grid)	100%	0%	101%	-06.56% (from Grid to Generator)	102%	-13.12% (from Grid to Generator)	103%	-19.68% (from Grid to Generator)	104%	-26.24% (from Grid to Generator)	105%	-32.87% (from Grid to Generator)	106%	-32.87% (from Grid to Generator)	107%	-32.87% (from Grid to Generator)	108%	-32.87% (from Grid to Generator)	109%	-32.87% (from Grid to Generator)	110%	-32.87% (from Grid to Generator)	
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Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
46	8.6.2	<p>The charge/payment for VArS shall be at a nominal paise/kVArh rate as may be specified by the Central Electricity Regulatory Commission from time to time for inter-State transactions, and will be between the beneficiary and the State Pool Account for VAr interchanges.</p> <p>Notwithstanding the above, SLDC may direct a beneficiary to curtail its VAr drawal/injection in case the security of grid or safety of any equipment is endangered.</p>	<p>Existing Regulations may be modified as “The charge/payment for VArS shall be at a nominal paise/kVArh rate as may be specified by the Central Electricity Regulatory Commission from time to time for inter-State transactions, and will be between the beneficiary/Wind/Solar Generator and the State Pool Account for VAr interchanges <b>and in case of Intra-State transactions, as may be specified by the KERC.</b></p> <p>Notwithstanding the above, SLDC may direct a beneficiary/Wind/Solar Generator to curtail its VAr drawal/injection in case the security of grid or safety of any equipment is endangered.</p>
47	8.6.3	<p>The SLDC may issue direction to any generator within the State to increase Var generation/absorption up to the machine capability limit. In general, the beneficiaries shall endeavour to minimize the VAr drawal at an interchange point when the voltage at that point is below 95% of the rated voltage and shall not return VAr when the voltage is above 105%. Transformer taps at the respective drawal points may be changed to control the VAr interchange as per the beneficiary's request to SLDC, but only at reasonable intervals. A beneficiary may also request the SLDC for increase/decrease of VAr generation at a generating station for addressing a voltage problem.</p>	<p><b>8.6.3.1</b></p> <p>The SLDC may issue direction to any generator within the State to increase VAr generation/absorption up to the machine capability limit. In general, the beneficiaries shall endeavour to minimize the VAr drawal at an interchange point when the voltage at that point is below 95% of the rated voltage and shall not return VAr when the voltage is above 105%. Transformer taps at the respective drawal points may be changed to control the VAr interchange as per the beneficiary's request to SLDC, but only at reasonable intervals. A beneficiary may also request the SLDC for increase/decrease of VAr generation at a generating station for addressing a voltage problem.</p>
48	New sub-clause 8.6.3.2	---	<p><b>Inverter based Wind/Solar Generators shall supply dynamically varying reactive power support so as to maintain injection VAr to an extent of 33% of KW at voltage of 95% to absorption of VAr to an extent of 33% of KW at voltage of 105% at the Metering point. Beyond the band of voltage of 95% to 105%, the reactive power support by generation/absorption shall increase up to the machine capability limit dynamically.</b></p>



Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
49	8.6.4	Switching in/out of all bus and line reactors throughout the State Grid shall be carried out as per instructions of SLDC. Tap changing on all transformers in STU system shall also be done as per SLDC's instructions. The SLDC shall monitor the working of shunt capacitor banks installed in the substations of STU or transmission licensee and Distribution substation and direct them to switch in/out as and when required.	Switching in/out of all <b>400 kV and above</b> bus and line reactors throughout the state grid shall be carried out as per instructions of <b>SRLDC/SLDC</b> . Tap changing on all transformers of <b>400/220 kV and above</b> in STU system shall also be done as per <b>SRLDC/SLDC</b> instructions. <b>For other switching in/out of bus/line reactors and tap changing, it will be as per instructions of SLDC.</b> The SLDC shall monitor the working of shunt capacitor banks installed in the substations of STU or transmission licensee and Distribution substation and direct them to switch in/out as and when required.
50	9.3.2 (1)	The protection group should do periodic relay setting calculations as and when necessitated by system configuration changes. A relay setting approval system should be in place.	The protection group should do periodic relay setting calculations as and when necessitated by system configuration changes, <b>using suitable software in consultation with SRPC.</b> A relay setting approval system should be in place. <b>STU is responsible for taking up of all the activities like requesting for relay setting, setting calculations, verification, approval and implementation of GRID connected Sub Stations through suitable software in consultation with SRPC to bring the uniformity in the activity.</b>
51	9.3.2 (2)	Relay setting calculations also need to be revisited whenever the minor configuration or loading, changes in the system due to operational constraints. Feedback from the field/substations on the performance of the relay settings should be collected and settings should be reviewed and corrected if required.	Relay setting calculations needs to be revisited whenever the minor configuration or loading, changes in the system due to operational constraints. <b>All the modifications in the configurations and relay settings shall be notified to RPC through Data Modification &amp; Notification System (DMNS).</b> Feedback from the field/substations on the performance of the relay settings should be collected and settings should be reviewed and corrected if required, <b>using the suitable software in consultation with SRPC.</b>
52	9.3.2 (3)	Creating and maintaining data base of relay settings: Data regarding settings of relays in their network should be compiled by the CTU and STUs and furnished to the RLDC and SLDC respectively and a copy should also be submitted to RPC for maintaining the data base.	Creating and maintaining the Database of Relay settings: Data regarding settings of relays in their Network should be compiled by the CTU and STUs. <b>They shall be responsible for updating the data pertaining to assets and Relay settings in database maintained by SRPC.</b>

By the order of the Commission

**Secretary**  
**Karnataka Electricity Regulatory Commission**

**KARNATAKA LEGISLATIVE ASSEMBLY**

Legislative Assembly Secretariat,

P.B.No. 5074, Vidhana Soudha,

Bengaluru-560 233

**Dated:09.11.2022**

No.KLA/LEG/40/MD/2018-23

**NOTIFICATION**

**Sri Anand @ Vishwanath Chandrashekar Mamani**, Member, Legislative Assembly elected to the Fifteenth Legislative Assembly from **Saundatti Yellamma** Constituency (No. 17), expired on 23.10.2022 and thus a vacancy has arisen in the Karnataka Legislative Assembly.

**(M.K. VISHALAKSHI)**

Secretary,

Karnataka Legislative Assembly.

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**ಕರ್ನಾಟಕ ವಿಧಾನಸಭೆ****KARNATAKA LEGISLATIVE ASSEMBLY**

ವಿಧಾನಸಭೆಯ ಸಚಿವಾಲಯ,

ಅಂಚೆ ಪೆಟ್ಟಿಗೆ ಸಂಖ್ಯೆ:5074, ವಿಧಾನಸೌಧ,

ಬೆಂಗಳೂರು-560 233.

**ದಿನಾಂಕ: 09.11.2022**

ಸಂಖ್ಯೆ:ಕವಿಸಸ/ಶಾರಶಾ/40ಸನಿಬ/2018-23

**ಅಧಿಸೂಚನೆ**

ಸವದತ್ತಿ ಯಲ್ಲಮ್ಮ ವಿಧಾನಸಭಾ ಕ್ಷೇತ್ರ (ಸಂಖ್ಯೆ: 17) ದಿಂದ ಹದಿನೈದನೇ ವಿಧಾನಸಭೆಗೆ ಶಾಸಕರಾಗಿ ಚುನಾಯಿತರಾಗಿದ್ದ ಶ್ರೀ ಆನಂದ ಆಲಿಯಾಸ್ ವಿಶ್ವನಾಥ ಚಂದ್ರಶೇಖರ ಮಾಮನಿ ಅವರು ದಿನಾಂಕ:23.10.2022ರಂದು ನಿಧನರಾಗಿರುವುದರಿಂದ, ಕರ್ನಾಟಕ ವಿಧಾನಸಭೆಯಲ್ಲಿ ಒಂದು “ಸದಸ್ಯ” ಸ್ಥಾನ ತೆರವಾಗಿರುತ್ತದೆ.

**(ಎಂ.ಕೆ. ವಿಶಾಲಾಕ್ಷಿ)**

ಕಾರ್ಯದರ್ಶಿ

ಕರ್ನಾಟಕ ವಿಧಾನಸಭೆ.

**PR-1236**

**ಕರ್ನಾಟಕ ಸರ್ಕಾರ**  
**ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂ.ರಾಜ್ ಇಲಾಖೆ**

ಸಂಖ್ಯೆ:ಗ್ರಾಅಪ 420 ಜಿಪಸ 2021

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,  
ಬಹುಮಹಡಿ ಕಟ್ಟಡ,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:09-11-2022.

**ಅಧಿಸೂಚನೆ**

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಆರ್‌ಡಿ 25 ಭೂದಾಪು 2019(ಭಾ-2), ದಿನಾಂಕ:02-11-2021 ಹಾಗೂ ತಿದ್ದುಪಡಿ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಆರ್‌ಡಿ 25 ಭೂದಾಪು 2019(ಭಾ-2), ದಿನಾಂಕ:06-09-2022ರನ್ವಯ ದೇವದುರ್ಗ ತಾಲ್ಲೂಕು ವ್ಯಾಪ್ತಿಯನ್ನು ಬದಲಾಯಿಸಿ ಅರಕೇರಾ ತಾಲ್ಲೂಕನ್ನು ರಚಿಸಿರುವುದರಿಂದ,

ಕರ್ನಾಟಕ ಗ್ರಾಮ ಸ್ವರಾಜ್ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಅಧಿನಿಯಮ 1993ರ ಪ್ರಕರಣ 119 ಮತ್ತು 302 (ಎ)ರಡಿಯಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಕೆಳಗಿನ ಕೋಷ್ಟಕದ ಕಾಲಂ (4)ರಲ್ಲಿ ನಮೂದಿಸಿರುವ ಗ್ರಾಮಗಳನ್ನು ಒಳಗೊಂಡಿರುವ ರಾಯಚೂರು ಜಿಲ್ಲೆಯ ಅರಕೇರಾ ತಾಲ್ಲೂಕು ಪಂಚಾಯಿತಿಯನ್ನು ದಿನಾಂಕ: 09-11-2022ರಿಂದ ಜಾರಿಗೆ ಬರುವಂತೆ ಅರಕೇರಾ ಕೇಂದ್ರ ಸ್ಥಾನವನ್ನು ಒಳಗೊಂಡಂತೆ ಈ ಮೂಲಕ ರಚಿಸಿ ಆದೇಶಿಸಿದೆ. ಕೋಷ್ಟಕದ ಕಾಲಂ (4)ರಲ್ಲಿ ನಮೂದಿಸಿರುವ ಗ್ರಾಮಗಳನ್ನು ದೇವದುರ್ಗ ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿ ವ್ಯಾಪ್ತಿಯಿಂದ ಕೈಬಿಡಲಾಗಿದೆ.

ಕ್ರ. ಸಂ.	ತಾಲ್ಲೂಕು ಪಂಚಾಯಿತಿಯ ಹೆಸರು	ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿ ಕೇಂದ್ರ ಸ್ಥಾನ	ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿ ವ್ಯಾಪ್ತಿಗೊಳಪಡುವ ಗ್ರಾಮಗಳು	ಯಾವ ತಾಲ್ಲೂಕಿನಿಂದ ಈ ಗ್ರಾಮಗಳು ಹೊಸ ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿಗೆ ಸೇರ್ಪಡೆಗೊಂಡಿದೆ.
(1)	(2)	(3)	(4)	(5)
1.	ಅರಕೇರಾ	ಅರಕೇರಾ	1. ಅರಕೇರಾ 2. ಹಾಲಜಡಲದಿನಿ 3. ಬಿ. ಗಣಕಲ್ 4. ಪಂದ್ಯಾನ 5. ಮೈಲಾಪುರ 6. ಕೊಟ್ಟದೊಡ್ಡಿ 7. ಕಾಚಾಪುರ್ 8. ಹೇಮನೂರ್ 9. ಯಲ್ಲೊಡ್ಡಿ 10. ಚಿಕ್ಕಲದೊಡ್ಡಿ 11. ಹೊಂಕಟಮಲ್ಲಿ 12. ಕರಡೋಣ 13. ಮಲ್ಲಿನಾಯಕನದೊಡ್ಡಿ 14. ಮಲ್ಕಂದಿನಿ	ದೇವದುರ್ಗ

			<p>15. ಪಿಲ್ಕಲ್ (ಡಿ)</p> <p>16. ಮುಸ್ಸೂರ್</p> <p>17. ಶಾಕಪುರ್</p> <p>18. ಶಿವಣಗಿ</p> <p>19. ಗೆಜ್ಜೆಭಾವಿ</p> <p>20. ಹುಗುಂದಬಾಡ</p> <p>21. ಅಲ್ಪರ್ತಿ</p> <p>22. ಚಿಂಟಲಕುಂಟ</p> <p>23. ಪಿಲಿಗುಂಡ</p> <p>24. ಜರದಬಂಡಿ</p> <p>25. ತೆಗ್ಗಿಹಾಳ್</p> <p>26. ಕ್ಯಾದಿಗೇರಾ</p> <p>27. ಅಲೊಡ</p> <p>28. ಅಕಲಕುಂಪಿ</p> <p>29. ಶಾವಂತಗಲ್</p> <p>30. ಅನ್ನರ</p> <p>31. ನಾಗೋಳಿ</p> <p>32. ಮಲ್ಲೇದೇವರಗುಡ್ಡ</p> <p>33. ಅಗ್ರಹಾರ</p> <p>34. ಜುಟ್ಟಿರಡಿ</p> <p>35. ಬಂದೇಗುಡ್ಡ</p> <p>36. ಭೂಮನಗುಂಡ</p> <p>37. ಅಡಕಲಗುಡ್ಡ</p> <p>38. ಮಲ್ಲಾಪುರ್</p> <p>39. ಜಾಗಿರ್ ಜಡಲದಿನ್ನಿ</p> <p>40. ರೇಕಲಮರಡಿ</p> <p>41. ಜಗಟಗಲ್</p> <p>42. ರಾಮಪುರ್ (ಡಿ)</p> <p>43. ಮರ್ಕಮ್‌ದಿನ್ನಿ</p> <p>44. ಬುಡ್ಡಿನಿನ್ನಿ</p> <p>45. ನಾಗಡದಿನ್ನಿ</p> <p>46. ಸುತ್ರದಿನ್ನಿ (ಡಿ)</p> <p>47. ತಿಪ್ಪಲದಿನ್ನಿ</p>	
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			<p>48. ಹೆಗಡದಿನ್ನಿ</p> <p>48-ಎ ಯರಮರಸ್</p> <p>48-ಬಿ ಗೋವಿಂದಪಲ್ಲಿ</p> <p>48-ಸಿ ಜಿನ್ನಾಪುರ್</p> <p>48-ಡಿ ಗಲಗ</p> <p>48-ಇ ಚಡಕಲಗುಡ್ಡ</p> <p>48-ಎಫ್ ಹೊಸೂರ್ ಸಿದ್ಧಾಪುರ</p> <p>48-ಜಿ ಬೊಮ್ಮನಳ್ಳಿ</p> <p>49. ಬಸ್ಸಾಪುರ</p> <p>50. ಮುಡುವಾಯಗಡ್ಡಿ</p> <p>51. ತಿಮ್ಮಾಪುರ್</p> <p>52. ಹೊರಹಟ್ಟಿ (ಡಿ)</p> <p>53. ಗಾಣದಾಳ್</p> <p>54. ಸುಣ್ಣದಕಲ್</p> <p>55. ಕಮಲದಿನ್ನಿ</p> <p>56. ಕಕ್ಕಲದೊಡ್ಡಿ</p> <p>57. ಪಲಕನಮರಡಿ</p> <p>58. ವಂದಾಲಿ</p> <p>59. ಮುಡಲಗುಂಡ</p> <p>60. ಊಟಿ</p> <p>61. ಮದರಕಲ್</p> <p>62. ದೇವರಗುಡ್ಡ</p> <p>62-ಎ ಅಪ್ಪಾಲ್</p> <p>62-ಬಿ ಬಸವಂತಪುರ್</p> <p>62-ಸಿ ಭೊಮ್ಮನಾಳ್</p> <p>62-ಡಿ ಹೊನ್ನಗಟಿ</p> <p>62-ಇ ಹಿರೇಕೊಡ್ಲಗಿ</p> <p>63. ಸೋಮನಮರಡಿ</p> <p>64. ನಾಗಲಾಪುರ (ಡಿ)</p> <p>65. ಭೋಗಿರಮನಗುಂಡ</p> <p>66. ಮಾಕಲದೊಡ್ಡಿ</p> <p>67. ಮುಂಡರಗಿ</p> <p>68. ಹುಲಿಗುಡ್ಡ</p>	
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			69. ಕಟಮಲ್ಲಿ 70. ಗಣಜಲಿ 71. ದೇವತಗಲ್ 72. ಮಲ್ಡಕಲ್ 73. ಕರಡಿಗುಡ್ಡ 74. ಮಸಿದ್‌ಪುರ 75. ಎನ್ ಗಣೇಕಲ್ 76. ರಾಮದುರ್ಗ 77. ಸುಂಕೇಶ್ವರಹಾಳ್ 78. ಕಾಕರಗಲ್ 79. ಲಕ್ಷ್ಮೀ ನಾರಾಯಣಪುರ (ಡಿ) 80. ದುರ್ಗ (ಡಿ) 81. ಜವಗುಡ್ಡ (ಡಿ) 81-ಎ ಅಂದನಖೇಡ (ಡಿ) 81-ಬಿ ತಿಪ್ಪಾಪುರ (ಡಿ) 82. ಕಡ್ಲಿಗುಡ್ಡ (ಡಿ) 83. ನೀಲಗಲ್	
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ಕರ್ನಾಟಕ ಗ್ರಾಮ ಸ್ವರಾಜ್ ಅಧಿನಿಯಮ, 1993ರ ಪ್ರಕರಣ 119 ಹಾಗೂ 120ರಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿರುವಂತೆ ಹಾಗೂ ಪ್ರಕರಣ 312(ಎ) ರ ಜೊತೆ ಓದಿಕೊಂಡಂತೆ ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿಯ ಸದಸ್ಯರ ಹುದ್ದೆಯ ಅವಧಿಯಲ್ಲಿ ಅಂತಹ ತಾಲ್ಲೂಕು ಪರಿಮಿತಿಗಳನ್ನು ಬದಲಾವಣೆ ಮಾಡಿ ಹೊಸ ತಾಲ್ಲೂಕನ್ನು ರಚಿಸಿ, ರಚನೆಯಾದ ಅಂತಹ ಹೊಸ ತಾಲ್ಲೂಕು ಪಂಚಾಯತಿಗೆ ಸೇರ್ಪಡೆಯಾದ ಪ್ರದೇಶದ ಪೂರ್ಣ ಅಥವಾ ಬಹುಭಾಗವು ಇರುವ ಚುನಾವಣಾ ಕ್ಷೇತ್ರಗಳನ್ನು ಪ್ರತಿನಿಧಿಸುವ ತಾಲ್ಲೂಕು ಪಂಚಾಯತ್ ಸದಸ್ಯರನ್ನು ಹೊಂದಿರತಕ್ಕದ್ದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪಾಲರ ಆಜ್ಞಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಎಂ.ಎಂ.ರಾಜು)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ(ಜಿ.ಪಂ),

ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂ.ರಾಜ್ ಇಲಾಖೆ.

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ಪೊಲೀಸ್ ಆಯುಕ್ತರು ಹಾಗೂ ಅಪರ ಜಿಲ್ಲಾ ದಂಡಾಧಿಕಾರಿಗಳು, ಬೆಂಗಳೂರು ನಗರ ರವರ ನಡವಳಿಕೆಗಳು.

ಉಪಸ್ಥಿತರು: ಶ್ರೀ ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐ.ಪಿ.ಎಸ್ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಬೆಂಗಳೂರು ನಗರ.

**ವಿಷಯ:-** ದಿನಾಂಕ:11.11.2022 ರಂದು ಭಾರತದ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಯವರು ಬೆಂಗಳೂರು ನಗರಕ್ಕೆ ಬರುತ್ತಿರುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಉಪ್ಪಾರಪೇಟೆ ಮತ್ತು ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣಾ ವ್ಯಾಪ್ತಿಯ ಶೇಷಾದ್ರಿ ರಸ್ತೆ ಮತ್ತು ವಾಟಲ್ ನಾಗರಾಜ್ ರಸ್ತೆಯಲ್ಲಿ ಪಶ್ಚಿಮ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಮಹಾರಾಣಿ ಬ್ರಿಡ್ಜಿನಿಂದ ಸಂಗೊಳ್ಳಿ ರಾಯಣ್ಣ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದ್ವಾರದ ಕಡೆಗೆ ದ್ವಿಮುಖ ಸಂಚಾರದ ಸಂಚಾರ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾರ್ಪಡಿಸಿ ಕಾನ್ಸ್ಟಾಯ್ ಸಂಚರಿಸಲು ಅನುವು ಮಾಡಿಕೊಡಲು ಅಧಿಸೂಚನೆ ಹೊರಡಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ:**
1. ಎ.ಸಿ.ಪಿ ಸಂಚಾರ ಕೇಂದ್ರ ಉಪ ವಿಭಾಗ ಕಛೇರಿ ರವರ ಪ್ರಸ್ತಾವನೆ ಸಂಖ್ಯೆ:109/ಸಿ.ಸಿ/ಎಸಿಪಿ/ಸಂ.ಪ/2022 ದಿನಾಂಕ:08-11-2022.
  2. ಡಿ.ಸಿ.ಪಿ ಸಂಚಾರ ಪಶ್ಚಿಮ ವಿಭಾಗ ರವರ ಪ್ರಸ್ತಾವನೆ ಸಂಖ್ಯೆ: ಅಧಿಸೂಚನೆ-21/ಡಿ.ಸಿ.ಪಿ/ಸಂ.ಪ/2022. ದಿನಾಂಕ:08-11-2022.
  3. ಜಂಟಿ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ, ಬೆಂಗಳೂರು ನಗರ ರವರ ಷರಾ ದಿನಾಂಕ:09-11-2022.

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**ಪ್ರಸ್ತಾವನೆ:**

ಬೆಂಗಳೂರು ನಗರ ಸಂಚಾರ ವಿಭಾಗದ ಪೊಲೀಸ್ ಇನ್ಸ್‌ಪೆಕ್ಟರ್, ಉಪ್ಪಾರಪೇಟೆ ಮತ್ತು ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣೆ, ಸಹಾಯಕ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ ಪಶ್ಚಿಮ ಉಪ ವಿಭಾಗ, ಉಪ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ ಪಶ್ಚಿಮ ವಿಭಾಗ ಮತ್ತು ಜಂಟಿ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ, ಬೆಂಗಳೂರು ನಗರ ರವರು ಉಲ್ಲೇಖಿತ ವರದಿಗಳಲ್ಲಿ ಈ ಕೆಳಕಂಡ ಅಂಶಗಳನ್ನು ಪ್ರಸ್ತಾಪಿಸಿರುತ್ತಾರೆ.

ಮಾನ್ಯ ಪ್ರಧಾನಮಂತ್ರಿಗಳು ಭಾರತ ಸರ್ಕಾರ ರವರು ದಿನಾಂಕ:11.11.2022 ರಂದು ವಿಧಾನಸೌಧದಿಂದ ಶೇಷಾದ್ರಿ ರಸ್ತೆಯ ಮಾರ್ಗವಾಗಿ ಬೆಂಗಳೂರಿನ ಸಂಗೊಳ್ಳಿ ರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣಕ್ಕೆ ಭೇಟಿ ನೀಡುತ್ತಿರುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಗಣ್ಯ ವ್ಯಕ್ತಿಗಳ ಸುರಕ್ಷತೆ ಮತ್ತು ಸುಗಮ ಸಂಚಾರದ ಹಿತದೃಷ್ಟಿಯಿಂದ ಉಪ್ಪಾರಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣಾ ಸರಹದ್ದಿನಲ್ಲಿನ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯಾಗಿರುವ ಶೇಷಾದ್ರಿ ರಸ್ತೆ ಮತ್ತು ವಾಟಲ್ ನಾಗರಾಜ್ ರಸ್ತೆಯನ್ನು ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾರ್ಪಡಿಸಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಕಾನ್ಸ್ಟಾಯ್ ಸುಗಮವಾಗಿ ಹೋಗಲು ಮತ್ತು ಬರಲು ಅನುಕೂಲವಾಗುವಂತೆ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸುವುದು ಅವಶ್ಯಕವಾಗಿರುತ್ತದೆ. ಆದುದರಿಂದ ಮಹಾರಾಣಿ ಬ್ರಿಡ್ಜಿನಿಂದ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣದ ಹಿಂಭಾಗದ ದ್ವಾರ ಹೋಗುವವರೆಗಿನ ಸುಮಾರು 3.0 ಕಿ.ಮಿ ಉದ್ದದ ಹಾಲಿ ಇರುವ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನು “ದಿನಾಂಕ:10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಹೋಗುವ ಮತ್ತು ಬರುವ ಸಮಯದಲ್ಲಿ ಎರಡು ದಿನಗಳು ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾರ್ಪಡಿಸಲು ಅಧಿಸೂಚನೆ ಹೊರಡಿಸಲು ಮನವಿ ಮಾಡಿರುತ್ತಾರೆ”

ಆದ್ದರಿಂದ ಬೆಂಗಳೂರು ನಗರ ಕಮೀಷನರೇಟ್ ವ್ಯಾಪ್ತಿಯ ಉಪ್ಪಾರಪೇಟೆ ಮತ್ತು ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣೆ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಯವರ ಕಾನ್ಸ್ಟಾಯ್ ಸುಗಮವಾಗಿ ಸಂಚರಿಸಲು ಅನುವು ಮಾಡಿಕೊಡುವ ನಿಟ್ಟಿನಲ್ಲಿ ಶೇಷಾದ್ರಿ ರಸ್ತೆ ಮತ್ತು ವಾಟಲ್ ನಾಗರಾಜ್ ರಸ್ತೆಯಲ್ಲಿ ಪಶ್ಚಿಮ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಮಹಾರಾಣಿ ಬ್ರಿಡ್ಜಿನಿಂದ ಸಂಗೊಳ್ಳಿ ರಾಯಣ್ಣ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದ್ವಾರ ಹೋಗುವವರೆಗಿನ ಸುಮಾರು 3.0 ಕಿ.ಮಿ ಉದ್ದದ ಹಾಲಿ ಇರುವ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನು “ದಿನಾಂಕ:10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಹೋಗುವ ಮತ್ತು ಬರುವ ಸಮಯದಲ್ಲಿ ಎರಡು ದಿನಗಳು

ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರದಲ್ಲಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿರವರ ಕಾನ್ವಾಯ್ ಸಂಚಾರಕ್ಕೆ ಅನುವು ಮಾಡಿಕೊಡುವುದು ಅನಿವಾರ್ಯವಾಗಿದ್ದು, ಈ ನಿಟ್ಟಿನಲ್ಲಿ ಅಧಿಕೃತವಾಗಿ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸುವುದು ಸೂಕ್ತವೆಂದು ಪರಿಗಣಿಸಲಾಗಿದೆ.

**ಆದೇಶ ಸಂಖ್ಯೆ:39/ಅಧಿಸೂಚನೆ/ಜಂಟಿಸಿಪಿ(ಸಂ)/2022 ದಿನಾಂಕ:09/11/2022.**

ಈ ದಿನದಲ್ಲಿ ಕಲಂ 115 ಮೋಟಾರು ವಾಹನ ಕಾಯ್ದೆ 1988 ಹಾಗೂ ಕಲಂ 3 ಕರ್ನಾಟಕ ಟ್ರಾಫಿಕ್ ಕಂಟ್ರೋಲ್ ಆಕ್ಟ್ 1960ರ ಪ್ರಕಾರ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐ.ಪಿ.ಎಸ್ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಬೆಂಗಳೂರು ನಗರ ಆದ ನಾನು ಮೇಲೆ ಸಕಾರಣಗಳೊಂದಿಗೆ ವಿವರಿಸಿದ ಅಂಶಗಳನ್ನು ಆಧರಿಸಿ ವಾಹನಗಳ ಸುಗಮ ಸಂಚಾರದ ದೃಷ್ಟಿಯಿಂದ ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶಿಸಿರುತ್ತೇನೆ.

ಶೇಷಾದ್ರಿ ರಸ್ತೆ ಮತ್ತು ವಾಟಲ್ ನಾಗರಾಜ್ ರಸ್ತೆಯಲ್ಲಿ ಪಶ್ಚಿಮ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಮಹಾರಾಣಿ ಬ್ರಿಡ್ಜಿನಿಂದ ಸಂಗೊಳ್ಳಿ ರಾಯಣ್ಣ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7ನೇ ಮತ್ತು 8ನೇ ಪ್ರವೇಶ ದ್ವಾರ ಹೋಗುವವರೆಗಿನ ರಸ್ತೆಯನ್ನು ದ್ವಿಮುಖ ಸಂಚಾರಕ್ಕಾಗಿ “ದಿನಾಂಕ.10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಎರಡು ದಿನಗಳು ಮಾನ್ಯ ಪ್ರಧಾನಮಂತ್ರಿಗಳ ಕಾನ್ವಾಯ್ ಸಂಚರಿಸುವ ಸಮಯದಲ್ಲಿ ಅನುವು ಮಾಡಿ ಕೊಡಲಾಗಿದೆ.

ಅಂತೆಯೆ 1988 ನೇ ಮೋಟಾರು ವಾಹನ ಕಾಯ್ದೆ, ಕಲಂ 116 ಹಾಗೂ 1960ನೇ ಕರ್ನಾಟಕ ಟ್ರಾಫಿಕ್ ಕಂಟ್ರೋಲ್ ಆಕ್ಟ್-4 ರಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಮೇಲ್ಕಂಡ ನಿರ್ಬಂಧನೆಗಳನ್ನು ಜಾರಿಗೊಳಿಸಲು ಅಗತ್ಯವಾದ ಸೂಚನಾ ಫಲಕಗಳನ್ನು ಅಗತ್ಯ ಸ್ಥಳದಲ್ಲಿ ಹಾಕಿಸಲು ಸ್ಥಳೀಯ ಪೊಲೀಸ್‌ನವರಿಗೆ ಆದೇಶ ನೀಡಿರುತ್ತೇನೆ.

ಈ ಮೇಲ್ಕಂಡ ವ್ಯವಸ್ಥೆಯು ದಿ:-10-11-2022 ಮತ್ತು 11-11.2022ರಂದು ಎರಡು ದಿನ ಮಾತ್ರ ಜಾರಿಯಲ್ಲಿರುವಂತೆ ಆದೇಶಿಸಿರುತ್ತೇನೆ.

(ಈ ಆದೇಶವನ್ನು ನನ್ನ ಆಪ್ತ ಸಹಾಯಕರಿಗೆ ಉಕ್ತಲೇಖನ ನೀಡಿದ್ದು, ಗಣಕೀಕೃತ ಬೆರಳಚ್ಚು ಪ್ರತಿಯನ್ನು ಪರಿಶೀಲಿಸಿ ಈ ದಿನ ಸಹಿ ಮಾಡಿ ನನ್ನ ಕಛೇರಿಯಲ್ಲಿ ಉದ್ಘೋಷಿಸಿದೆ)

(ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐಪಿಎಸ್)

ಪೊಲೀಸ್ ಆಯುಕ್ತರು,  
ಬೆಂಗಳೂರು ನಗರ.

**PR-1238**

ಪೊಲೀಸ್ ಆಯುಕ್ತರು ಹಾಗೂ ಅಪರ ಜಿಲ್ಲಾ ದಂಡಾಧಿಕಾರಿಗಳು, ಬೆಂಗಳೂರು ನಗರ ರವರ ನಡವಳಿಕೆಗಳು.

ಉಪಸ್ಥಿತರು: ಶ್ರೀ ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐ.ಪಿ.ಎಸ್ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಬೆಂಗಳೂರು ನಗರ.

ವಿಷಯ:- ದಿನಾಂಕ.11.11.2022 ರಂದು ಭಾರತದ ಮಾನ್ಯಪ್ರಧಾನ ಮಂತ್ರಿಯವರು ಬೆಂಗಳೂರು ನಗರಕ್ಕೆ ಬರುತ್ತಿರುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣಾ ವ್ಯಾಪ್ತಿಯ ವಾಟಾಳ್ ನಾಗರಾಜ್ ರಸ್ತೆಯ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣದ ಹಿಂಭಾಗದ ದ್ವಾರದ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದಿಂದ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ವೃತ್ತದವರೆಗೆ ಉಪ್ಪಾರಪೇಟೆ ಸಂಚಾರಪೊಲೀಸ್ ಠಾಣಾ ವ್ಯಾಪ್ತಿಯ ಕೆಂಪೇಗೌಡರಸ್ತೆಯ ಮುಖ್ಯರಸ್ತೆಯ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಶಾಂತಲಾ ಜಂಕ್ಷನ್ ನಿಂದ ಮೈಸೂರುಬ್ಯಾಂಕ್ ಜಂಕ್ಷನ್‌ವರೆಗೆ ಸಂಚಾರದ ವಿರುದ್ಧ ದಿಕ್ಕಿನಲ್ಲಿ ಕಾನ್ವಾಯ್ ಸಂಚರಿಸಲು ಅನುವು ಮಾಡಿಕೊಡಲು ಅಧಿಸೂಚನೆ ಹೊರಡಿಸುವ ಬಗ್ಗೆ.



- ಉಲ್ಲೇಖ: 1. ಎ.ಸಿ.ಪಿ ಸಂಚಾರ ಕೇಂದ್ರ ಉಪ ವಿಭಾಗ ಕಛೇರಿ ರವರ ಪ್ರಸ್ತಾವನೆ ಸಂಖ್ಯೆ.109/ಸಿ.ಸಿ/ಎಸಿಪಿ/ಸಂ.ಪ/2022 ದಿನಾಂಕ.08-11-2022.
2. ಡಿ.ಸಿ.ಪಿ ಸಂಚಾರ ಪಶ್ಚಿಮ ವಿಭಾಗ ರವರ ಪ್ರಸ್ತಾವನೆ ಸಂಖ್ಯೆ. ಅಧಿಸೂಚನೆ-21/ಡಿ.ಸಿ.ಪಿ/ಸಂ.ಪ/2022. ದಿನಾಂಕ:08-11-2022.
3. ಜಂಟಿ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ, ಬೆಂಗಳೂರು ನಗರ ರವರ ಷರಾ ದಿನಾಂಕ:09-11-2022.

\* \* \* \* \*

### ಪ್ರಸ್ತಾವನೆ:

ಬೆಂಗಳೂರು ನಗರ ಸಂಚಾರ ವಿಭಾಗದ ಪೊಲೀಸ್ ಇನ್ಸ್‌ಪೆಕ್ಟರ್, ಉಪ್ಪಾರಪೇಟೆ ಮತ್ತು ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣೆ, ಸಹಾಯಕ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ ಪಶ್ಚಿಮ ಉಪ ವಿಭಾಗ, ಉಪ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ ಪಶ್ಚಿಮ ವಿಭಾಗ ಮತ್ತು ಜಂಟಿ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ, ಬೆಂಗಳೂರು ನಗರ ರವರು ಉಲ್ಲೇಖಿತ ವರದಿಗಳಲ್ಲಿ ಈ ಕೆಳಕಂಡ ಅಂಶಗಳನ್ನು ಪ್ರಸ್ತಾಪಿಸಿರುತ್ತಾರೆ.

ಮಾನ್ಯ ಪ್ರಧಾನಮಂತ್ರಿಗಳು ಭಾರತ ಸರ್ಕಾರ ರವರು ದಿನಾಂಕ:11.11.2022 ರಂದು ನಗರಕ್ಕೆ ಅಗಮಿಸಿ ಈ ಉಪ ವಿಭಾಗದ ಬೆಂಗಳೂರಿನ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣದ ಕಾರ್ಯಕ್ರಮಕ್ಕೆ ಅಗಮಿಸುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಕೆಂಪೇಗೌಡರಸ್ತೆಯನ್ನು, ಜಿ.ಟಿ.ರಸ್ತೆ ಮತ್ತು ವಾಟಲ್‌ನಾಗರಾಜ್‌ರಸ್ತೆಯನ್ನು ಪರ್ಯಾಯ ಮಾರ್ಗದ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾನ್ಯರು ಸಂಚಾರಕ್ಕೆ ಉಪಯೋಗಿಸುವ ಹಿನ್ನೆಲೆಯಲ್ಲಿ ಗಣ್ಯ ವ್ಯಕ್ತಿಗಳ ಸುರಕ್ಷತೆ ಮತ್ತು ಸುಗಮ ಸಂಚಾರದ ಹಿತದೃಷ್ಟಿಯಿಂದ ಸಹಾಯಕ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಸಂಚಾರ ಪಶ್ಚಿಮ ಉಪ-ವಿಭಾಗದವರ ಪ್ರಸ್ತಾವನೆಯ ಮೇರೆಗೆ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯಾಗಿರುವ ವಾಟಲ್‌ನಾಗರಾಜ್‌ರಸ್ತೆ ಮತ್ತು ಕೆಂಪೇಗೌಡರಸ್ತೆಯನ್ನು ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾರ್ಪಡಿಸಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಹೋಗಲು ಮತ್ತು ಬರಲು ಅನುಕೂಲವಾಗುವಂತೆ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸುವುದು ಅವಶ್ಯಕವಾಗಿರುತ್ತದೆಂದು ಮನವಿ ನೀಡಿರುತ್ತಾರೆ.

ಆದುದರಿಂದ ವಾಟಲ್ ನಾಗರಾಜ್ ರಸ್ತೆಯಲ್ಲಿ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣದ ಹಿಂಭಾಗದ ದ್ವಾರದ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದಿಂದ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ವೃತ್ತದವರೆಗೆ ಸುಮಾರು 0.5 ಕಿ.ಮೀ ಉದ್ದದ ರಸ್ತೆಯನ್ನು ಮತ್ತು ಕೆಂಪೇಗೌಡರಸ್ತೆಯ ಮುಖ್ಯರಸ್ತೆಯ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಶಾಂತಲಾ ಜಂಕ್ಷನ್ ನಿಂದ ಮೈಸೂರುಬ್ಯಾಂಕ್ ಜಂಕ್ಷನ್‌ವರೆಗೆ 1.5 ಕಿ.ಮೀ ರಸ್ತೆಯ ಪಶ್ಚಿಮ ದಿಂದ ಪೂರ್ವಕ್ಕೆ ಹಾಲಿ ಇರುವ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನು “ದಿನಾಂಕ.10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಹೋಗುವ ಮತ್ತು ಬರುವ ಸಮಯದಲ್ಲಿ ಎರಡು ದಿನಗಳು ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನಾಗಿ ಮಾರ್ಪಡಿಸಲು ಅಧಿಸೂಚನೆ ಹೊರಡಿಸಲು ಮನವಿ ಮಾಡಿರುತ್ತಾರೆ.

ಆದ್ದರಿಂದ ಬೆಂಗಳೂರು ನಗರ ಕಮೀಷನರೇಟ್ ವ್ಯಾಪ್ತಿಯ ಉಪ್ಪಾರಪೇಟೆ ಮತ್ತು ಚಿಕ್ಕಪೇಟೆ ಸಂಚಾರ ಪೊಲೀಸ್ ಠಾಣೆ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಯವರ ಕಾನ್ವಾಯ್ ಸುಗಮವಾಗಿ ಸಂಚರಿಸಲು ಅನುವು ಮಾಡಿಕೊಡುವ ನಿಟ್ಟಿನಲ್ಲಿ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೆ ನಿಲ್ದಾಣದ ಹಿಂಭಾಗದ ದ್ವಾರದ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದಿಂದ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ವೃತ್ತದವರೆಗೆ ಸುಮಾರು 0.5 ಕಿ.ಮೀ ಉದ್ದದ ರಸ್ತೆಯನ್ನು ಮತ್ತು ಕೆಂಪೇಗೌಡರಸ್ತೆಯನ್ನು ಶಾಂತಲಾ ಜಂಕ್ಷನ್ ನಿಂದ ಸ್ಟೇಟ್ ಬ್ಯಾಂಕ್ ಆಫ್ ಮೈಸೂರು ವೃತ್ತದವರೆಗೆ 1.5 ಕಿ.ಮೀ ರಸ್ತೆಯ ಪಶ್ಚಿಮ ದಿಂದ ಪೂರ್ವಕ್ಕೆ ಹಾಲಿ ಇರುವ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನು “ದಿನಾಂಕ.10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿಗಳು ಹೋಗುವ ಮತ್ತು ಬರುವ ಸಮಯದಲ್ಲಿ ಎರಡು ದಿನಗಳು ತಾತ್ಕಾಲಿಕವಾಗಿ ದ್ವಿಮುಖ ಸಂಚಾರದಲ್ಲಿ ಮಾನ್ಯ ಪ್ರಧಾನ ಮಂತ್ರಿರವರ ಕಾನ್ವಾಯ್ ಸಂಚಾರಕ್ಕೆ ಅನುವು ಮಾಡಿಕೊಡುವುದು ಅನಿವಾರ್ಯವಾಗಿದ್ದು, ಈ ನಿಟ್ಟಿನಲ್ಲಿ ಅಧಿಕೃತವಾಗಿ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸುವುದು ಸೂಕ್ತವೆಂದು ಪರಿಗಣಿಸಲಾಗಿದೆ.

೧೩೦೩೮

ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಬುಧವಾರ, ೧೬, ನವೆಂಬರ್, ೨೦೨೨

ಭಾಗ ೩

ಆದೇಶ ಸಂಖ್ಯೆ:40/ಅಧಿಸೂಚನೆ/ಜಂಟಿಸಿಪಿ(ಸಂ)/2022 ದಿನಾಂಕ:09-11-2022.

ಈ ದಿನದಲ್ಲಿ ಕಲಂ 115 ಮೋಟಾರು ವಾಹನ ಕಾಯ್ದೆ 1988 ಹಾಗೂ ಕಲಂ 3 ಕರ್ನಾಟಕ ಟ್ರಾಫಿಕ್ ಕಂಟ್ರೋಲ್ ಆಕ್ಟ್ 1960ರ ಪ್ರಕಾರ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐ.ಪಿ.ಎಸ್ ಪೊಲೀಸ್ ಆಯುಕ್ತರು, ಬೆಂಗಳೂರು ನಗರ ಆದ ನಾನು ಮೇಲೆ ಸಕಾರಣಗಳೊಂದಿಗೆ ವಿವರಿಸಿದ ಅಂಶಗಳನ್ನು ಅಧರಿಸಿ ವಾಹನಗಳ ಸುಗಮ ಸಂಚಾರದ ದೃಷ್ಟಿಯಿಂದ ಈ ಕೆಳಕಂಡಂತೆ ಆದೇಶಿಸಿರುತ್ತೇನೆ.

ವಾಟಾಳ್ ನಾಗರಾಜ್‌ರಸ್ತೆಯಲ್ಲಿ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ರೈಲ್ವೇ ನಿಲ್ದಾಣದ ಹಿಂಭಾಗದ ದ್ವಾರದ ರೇಲ್ವೆ ಪ್ಲಾಟ್ ಫಾರ್ಮ್ 7 ಮತ್ತು 8 ನೇ ಪ್ರವೇಶ ದಿಂದ ಸಂಗೊಳ್ಳಿರಾಯಣ್ಣ ವೃತ್ತದವರೆಗೆ ಸುಮಾರು 0.5 ಕಿ.ಮೀ ಉದ್ದದ ರಸ್ತೆಯನ್ನು ಮತ್ತು ಕೆಂಪೇಗೌಡರಸ್ತೆಯ ಮುಖ್ಯರಸ್ತೆಯ ಪೂರ್ವ ದಿಕ್ಕಿನ ಕಡೆಗೆ ಅಂದರೆ ಶಾಂತಲಾ ಜಂಕ್ಷನ್ ನಿಂದ ಮೈಸೂರುಬ್ಯಾಂಕ್ ಜಂಕ್ಷನ್‌ವರೆಗೆ 1.5 ಕಿ.ಮೀ ರಸ್ತೆಯ ಪಶ್ಚಿಮ ದಿಂದ ಪೂರ್ವಕ್ಕೆ ಹಾಲಿ ಇರುವ ಏಕಮುಖ ಸಂಚಾರ ರಸ್ತೆಯನ್ನು ದ್ವಿಮುಖ ಸಂಚಾರಕ್ಕಾಗಿ “ದಿನಾಂಕ:10.11.2022ರ ಪೂರ್ವಾಭ್ಯಾಸಕ್ಕೆ ಹಾಗೂ ದಿನಾಂಕ:11.11.2022 ರಂದು ಎರಡು ದಿನಗಳು ಮಾನ್ಯ ಪ್ರಧಾನಮಂತ್ರಿಗಳ ಕಾನ್ಸಲ್ಡ್ ಸಂಚರಿಸುವ ಸಮಯದಲ್ಲಿ ಅನುವು ಮಾಡಿಕೊಡಲಾಗಿದೆ.

ಅಂತೆಯೇ 1988 ನೇ ಮೋಟಾರು ವಾಹನ ಕಾಯ್ದೆ, ಕಲಂ 116 ಹಾಗೂ 1960ನೇ ಕರ್ನಾಟಕ ಟ್ರಾಫಿಕ್ ಕಂಟ್ರೋಲ್ ಆಕ್ಟ್-4 ರಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಮೇಲ್ಕಂಡ ನಿರ್ಬಂಧನೆಗಳನ್ನು ಜಾರಿಗೊಳಿಸಲು ಅಗತ್ಯವಾದ ಸೂಚನಾ ಫಲಕಗಳನ್ನು ಅಗತ್ಯ ಸ್ಥಳದಲ್ಲಿ ಹಾಕಿಸಲು ಸ್ಥಳೀಯ ಪೊಲೀಸ್‌ನವರಿಗೆ ಆದೇಶ ನೀಡಿರುತ್ತೇನೆ.

ಈ ಮೇಲ್ಕಂಡ ವ್ಯವಸ್ಥೆಯು ದಿನಾಂಕ:10-11-2022 ಮತ್ತು 11-11.2022ರಂದು ಎರಡು ದಿನ ಮಾತ್ರ ಜಾರಿಯಲ್ಲಿರುವಂತೆ ಆದೇಶಿಸಿರುತ್ತೇನೆ.

(ಈ ಆದೇಶವನ್ನು ನನ್ನ ಆಪ್ತ ಸಹಾಯಕರಿಗೆ ಉತ್ತರಿಸಿ ನೀಡಿದ್ದು, ಗಣಕೀಕೃತ ಬೆರಳಚ್ಚು ಪ್ರತಿಯನ್ನು ಪರಿಶೀಲಿಸಿ ಈ ದಿನ ಸಹಿ ಮಾಡಿ ನನ್ನ ಕಛೇರಿಯಲ್ಲಿ ಉದ್ಘೋಷಿಸಿದೆ)

(ಸಿ.ಹೆಚ್ ಪ್ರತಾಪ್ ರೆಡ್ಡಿ, ಐಪಿಎಸ್)

ಪೊಲೀಸ್ ಆಯುಕ್ತರು,

ಬೆಂಗಳೂರು ನಗರ.

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